**DRAFT**

**Minutes of the Protocol Revision Subcommittee (PRS) Meeting**

**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100 – Austin, Texas 78744**

**Wednesday, September 17, 2025** **– 9:30 a.m.**

Attendance

*PRS Representatives:*

|  |  |  |
| --- | --- | --- |
|  |  |  |
| Barnes, Bill | Reliant Energy Retail Services (Reliant) |  |
| Bevill, Rob | Texas-New Mexico Power (TNMP) |  |
| Blakey, Eric | Pedernales Electric Cooperative (PEC) |  |
| Coleman, Diana | CPS Energy |  |
| Dillard, Michael | Austin Energy | Alt. Rep. for Fei Xie Via  Teleconference |
| Hanson, Kevin | Invenergy |  |
| Lee, Jim | CenterPoint Energy (CNP) |  |
| Nguyen, Andy | Constellation Energy Generation (Constellation) |  |
| Pueblos, Jameel | Occidental Chemical (Occidental) | Alt. Rep. for Melissa Trevino |
| Thomas, Shane | Shell Energy North America (SENA) |  |
| Trevino, Melissa | Occidental | Via Teleconference |
| Turner, Lucas | South Texas Electric Cooperative (STEC) | Via Teleconference |
| Varnell, John | Tenaska Power Services (Tenaska) | Via Teleconference |
|  |  |  |
| *Guests:* |  |  |
| Adam, Tiffnay | SEnergy | Via Teleconference |
| Aldridge, Ryan | AB Power | Via Teleconference |
| Allen, Thresa | Avangrid Power | Via Teleconference |
| Anderson, Connor | AB Power Advisors | Via Teleconference |
| Anderson, Kevin | Customized Energy Solutions (CES) | Via Teleconference |
| Andrade, Heverton | Gridmonitor | Via Teleconference |
| Ashley, Kristy | CES | Via Teleconference |
| Barati, Camron | Potomac Economics | Via Teleconference |
| Beckman, Kara | NextEra Energy | Via Teleconference |
| Benson, Maria | Texas Public Power Association (TPPA) | Via Teleconference |
| Birdseye, Stuart | DME | Via Teleconference |
| Bonskowski, Ned | Vistra Operations Company |  |
| Breiten, David | CPS Energy |  |
| Brown, Chris | Public Utility Commission of Texas (PUCT) | Via Teleconference |
| Bulzak, Jacob | PUCT | Via Teleconference |
| Cardiel, Jonathan | PUCT | Via Teleconference |
| Cockrell, Justin | DC Energy | Via Teleconference |
| Cotton, Ashley | Greenville Electric Utility System (GEUS) | Via Teleconference |
| Davis, Tony | WETT, LLC | Via Teleconference |
| Donohoo, Ken | OwlERC, LLC | Via Teleconference |
| Downey, Adrienne | Gexa Energy | Via Teleconference |
| Dreyfus, Mark | City of Eastland |  |
| Duensing, Allison |  | Via Teleconference |
| Frazier, Amanda | Treaty Oak Clean Energy | Via Teleconference |
| Gianni, Juliana | Goff Policy |  |
| Goff, Eric | Tesla |  |
| Gomez, Ricardo |  | Via Teleconference |
| Haley, Ian | Morgan Stanley | Via Teleconference |
| Harvey, Julia |  | Via Teleconference |
| Helton, Bob | Engie North America (Engie) |  |
| Henson, Martha | Oncor Electric Delivery (Oncor) |  |
| Holt, Blake | LCRA |  |
| Hubbard, John Russ | Texas Industrial Energy Consumers (TIEC) | Via Teleconference |
| Jewell, Michael | Jewell and Associates | Via Teleconference |
| Jha, Monica | Vistra Operations Company | Via Teleconference |
| Jones, Monica | CNP | Via Teleconference |
| Keefer, Andrew | DME | Via Teleconference |
| Kirby, Brandon |  | Via Teleconference |
| Kilroy, Taylor | TPPA | Via Teleconference |
| Krishna, Sata | SC Energy Partners, LLC | Via Teleconference |
| Langdon, James | Vistra Operations Company | Via Teleconference |
| Lasher, Warren | Lasher Energy | Via Teleconference |
| Lauderdale, Melissa | Gexa | Via Teleconference |
| Levine, Jon |  | Via Teleconference |
| Lu, Bo | Engie | Via Teleconference |
| Macias, Jesse | AEPSC | Via Teleconference |
| Maddox, Jarrod |  | Via Teleconference |
| McClellan, Suzi | Good Company and Associates | Via Teleconference |
| McElroy, Randall | OPUC | Via Teleconference |
| McKeever, Debbie | Oncor | Via Teleconference |
| Miller, Alex | EDF Renewables | Via Teleconference |
| Montoya, Inigo |  | Via Teleconference |
| Nicholson, Tyler | PUCT | Via Teleconference |
| Pearson, Arthur |  | Via Teleconference |
| Pearson, Kelsey |  | Via Teleconference |
| Pietrucha, Doug | Texas Advanced Energy Business Alliance (TAEBA) | Via Teleconference |
| Pokharel, Nabaraj | Office of Public Utility Council (OPUC) | Via Teleconference |
| Powers, Lynda |  | Via Teleconference |
| Pyka, Greg | SEnergy | Via Teleconference |
| Rasmussen, Erin | AEP Service Corporation (AEPSC) |  |
| Reedy, Nick | CIM View Consulting | Via Teleconference |
| Reedy, Steve | CIM View Consulting | Via Teleconference |
| Rich, Katie | Vistra Operations Company | Via Teleconference |
| Richmond, Michele | Texas Competitive Power Advocates (TCPA) |  |
| Rico, Guillermo | CPS Energy |  |
| Ritch, John | Trafigura | Via Teleconference |
| Rochelle, Jenni | CES | Via Teleconference |
| Schatz, John | Vistra Operations Company | Via Teleconference |
| Scott, Kathy | CNP |  |
| Shaikh, Walid | New Project Media | Via Teleconference |
| Sharma, Sandip | NextEra Energy | Via Teleconference |
| Siddiqi, Shams | Crescent Power Consulting | Via Teleconference |
| Smith, Caitlin | Jupiter Power | Via Teleconference |
| Smith, Collin | Leap | Via Teleconference |
| Smith, Mark | CMC Steel Texas | Via Teleconference |
| Stephens, Caleb | OCI | Via Teleconference |
| Tadlock, Tiffany |  | Via Teleconference |
| Teng, Shuye | Constellation Energy Generation |  |
| Thomas, Pinky |  | Via Teleconference |
| Townsend, Paul | TCPA | Via Teleconference |
| True, Roy | ACES | Via Teleconference |
| Uy, Manny | Hunt Energy | Via Teleconference |
| Velasquez, Ivan | Oncor | Via Teleconference |
| Wagner, Julie | PUCT | Via Teleconference |
| Walker, Floyd | PUCT | Via Teleconference |
| Watson, Markham |  | Via Teleconference |
| Welch, Matt |  | Via Teleconference |
| Wilson, Joe Dan | GSEC |  |
| Withrow, Kent | CES | Via Teleconference |
| Wittmeyer, Bob | Longhorn Power |  |
| Wu, Vanessa Chan | Total Energies | Via Teleconference |
| Zang, Zang | TC Energy | Via Teleconference |
| Zhang, Bryan |  | Via Teleconference |
| Zito, David |  | Via Teleconference |
| *ERCOT Staff* |  |  |
| Albracht, Brittney |  | Via Teleconference |
| Anderson, Troy |  |  |
| Arth, Matthew |  | Via Teleconference |
| Azeredo, Chris |  | Via Teleconference |
| Boren, Ann |  |  |
| Clifton, Suzy |  |  |
| Findley, Samantha |  | Via Teleconference |
| Finke, Sidne |  | Via Teleconference |
| Fohn, Doug |  | Via Teleconference |
| Garcia, Freddy |  | Via Teleconference |
| Gonzalez, Ino |  | Via Teleconference |
| Gonzales, Nathan |  |  |
| Kang, Sun Wook |  | Via Teleconference |
| King, Ryan |  |  |
| Lightner, Debbie |  | Via Teleconference |
| Magarinos, Marcelo |  | Via Teleconference |
| Maggio, Dave |  | Via Teleconference |
| Mago, Nitika |  | Via Teleconference |
| Matlock, Robert |  | Via Teleconference |
| Mereness, Matt |  |  |
| Miller, Megan |  | Via Teleconference |
| Morales, Elizabeth |  |  |
| Moreno, Alfredo |  | Via Teleconference |
| Opheim, Calvin |  | Via Teleconference |
| Patterson, Mark |  | Via Teleconference |
| Phillips, Cory |  |  |
| Price, Curry |  | Via Teleconference |
| Raish, Carl |  | Via Teleconference |
| Rosel, Austin |  | Via Teleconference |
| Shanks, Magie |  | Via Teleconference |
| Sheets, Jarod |  | Via Teleconference |
| Sills, Alex |  | Via Teleconference |
| Simons, Diane |  | Via Teleconference |
| Thatte, Anupam |  | Via Teleconference |
| Troublefield, Jordan |  |  |
| Yan, Ping |  | Via Teleconference |

*Unless otherwise indicated, all Market Segments participated in the votes.*

Diana Coleman called the September 17, 2025 PRS meeting to order at 9:30 a.m.

Antitrust Admonition

Ms. Coleman directed attention to the Antitrust Admonition, which was displayed.

Approval of Minutes (see Key Documents)[[1]](#footnote-2)

*August 13, 2025*

Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

Technical Advisory Committee (TAC) Update

Ms. Coleman reviewed the disposition of items considered at the August 27, 2025 TAC meeting.

Project Update (see Key Documents)

Troy Anderson summarized 2025 release targets and presented the priority and rank options for Revision Requests requiring projects. Mr. Anderson highlighted topics discussed at the August 28, 2025 Technology Working Group (TWG) meeting and encouraged participants to attend the September 25, 2025 TWG meeting.

Mr. Anderson discussed the tier approach from the August 25, 2025 Initiative Prioritization Workshop for categorizing pending projects and initiatives. Mr. Anderson presented the first draft of the Competing Priorities for Projects, stated that it emphasized priority over feasibility, and noted that this approach would be considered after the Real-Time Co-optimization plus Batteries (RTC+B) project is implemented and in consideration of legislative priorities. Mr. Anderson reviewed the Release Plan spreadsheet and responded to participant questions and concerns, and stated that ERCOT Staff are actively working the list to determine items to be delivered in parallel and the sequence of the remaining high priorities. Mr. Anderson stated that ERCOT anticipates presenting an updated draft of the feasibility analysis at the October 8, 2025 PRS meeting.

Review PRS Reports, Impact Analyses, and Prioritization (see Key Documents)

*Nodal Protocol Revision Request (NPRR) 1214, Reliability Deployment Price Adder Fix to Provide*

*Locational Price Signals, Reduce Uplift and Risk*

*NPRR1275, Expansion of Qualifying Pipeline Definition for Firm Fuel Supply Service in Phase 3*

PRS took no action on these items.

*NPRR1285, Improve Self-Commitment within RUC Opt Out Window*

Participants reviewed the 8/26/25 Impact Analysis for NPRR1285.

**Blake Holt moved to endorse and forward to TAC the 8/13/25 PRS Report and 8/26/25 Impact Analysis for NPRR1285. Shane Thomas seconded the motion. The motion carried with one abstention from the Consumer (Occidental) Market Segment.** *(Please see ballot posted with Key Documents.)*

*NPRR1293, Clarifications to the Modeling Timelines*

Participants reviewed the 7/29/25 Impact Analysis for NPRR1293. Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

*System Change Request (SCR) 831, Short Circuit Model Integration*

Participants reviewed the 1/15/25 Impact Analysis and Justification of Reason for Revision and Market Impacts, and discussed an appropriate priority and rank for SCR831. Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

Revision Requests Tabled at PRS (see Key Documents)

*NPRR956, Designation of Providers of Transmission Additions*

*NPRR1070, Planning Criteria for GTC Exit Solutions*

*NPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary Service*

*NPRR1255, Introduction of Mitigation of ESRs*

*NPRR1264, Creation of a New Energy Attribute Certificate Program*

*NPRR1272, Voltage Support at Private Use Networks*

*NPRR1274, RPG Estimated Capital Cost Thresholds of Proposed Transmission Projects*

*NPRR1278, Establishing Advanced Grid Support Service as an Ancillary Service*

*NPRR1284, Guaranteed Reliability Load Process*

*NPRR1286, Establish Multi-Value Criteria for Resiliency-Related Transmission Project Evaluation*

*NPRR1287, Revisions to Outage Coordination*

*NPRR1292, Granular Product Type for CRR TOU*

*System Change Request (SCR) 826, ERCOT.com Enhancements*

*SCR833, Increase CRR Transaction Capability*

PRS took no action on these items.

*NPRR1263, Remove Accuracy Testing Requirements for CCVTs*

Participants noted the Wholesale Market Subcommittee (WMS) endorsement of NPRR1263 as amended by the 9/9/25 Metering Working Group (MWG) comments. Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

*NPRR1280, Establish Process for Permanent Bypass of Series Capacitor*

Participants noted the Reliability and Operations Subcommittee (ROS) endorsement of NPRR1280 as amended by the 8/19/25 ERCOT comments. Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

Review of Revision Request Language (see Key Documents)

*NPRR1294, Move OBD to Section 22 – Demand Response Data Definitions and Technical Specifications*

Brittney Albracht provided an overview of NPRR1294. Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

*NPRR1295, GTC Exit Solutions*

Alex Miller provided an overview of NPRR1295. Ping Yan and Matthew Arth cited concerns with NPRR1295, including ERCOT’s potential lack of legal authority to endorse projects not meeting cost benefit; discrepancies between proposed and current economic analyses; potential issues caused by partial funding proposals; and impracticality of ERCOT evaluating alternate projects for Generic Transmission Constraint (GTC) impacts. Some participants expressed concern for the potential impact on consumers and perceived undermining of congestion cost tests. Katie Rich noted the ROS action on the related Planning Guide Revision Request (PGRR) 130 at the September 11, 2025 ROS meeting. Participants requested additional review of the issue by ROS. Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

*NPRR1296, Residential Demand Response Program*

Ryan King provided an overview of NPRR1296 and highlighted discussion of the issues at the May 2 and June 16, 2025 Residential Demand Response workshops. Mr. King stated that the predicted payments under NPRR1296 would be on par with similar programs in other markets, and noted that the broad language of NPRR1296 relies on the expertise of Load Serving Entities (LSEs) (and competition between LSEs) to administer the finer details of the program. Ned Bonskowski summarized the 9/10/25 Vistra comments. Some participants noted general support for Demand response, but questioned the impacts of NPRR1296 to the wholesale market and price formation, and the lack of specific language requiring payments under NPRR1296 reaching the customer directly, citing other Demand response programs where a customer is paid up-front for participation, either directly or in the form of a bill credit. In response to participant questions, Mr. King reviewed the current market-based Aggregate Distributed Energy Resource (ADER) program and its limited participation from smart thermostats/demand response. Other participants expressed support for NPRR1296, at least as a near-term solution, to stimulate residential participation in Demand response while a longer-term market-based approach is discussed and developed by stakeholders. Participants requested review of the issues by the Retail Market Subcommittee (RMS) and WMS.

**Bill Barnes moved to table NPRR1296 and refer the issue to RMS and WMS. John Varnell seconded the motion. The motion carried with one abstention from the Independent Generator (Vistra) Market Segment.** *(Please see ballot posted with Key Documents).*

*NPRR1297, Limit the Price-Quantity Pair in CRR Auctions for Each Path*

Sata Krishna provided an overview of NPRR1297 and the 9/8/25 SC Energy Partners comments. Monica Jha reviewed the 9/5/25 Vistra comments to NPRR1297. Participants raised concerns with the proposed limitation’s unintended impact on legitimate hedging strategies. In response to participant questions, Alfredo Moreno noted that initially ERCOT was seeking all solutions to improve the Congestion Revenue Right (CRR) auction performance, however, in consideration of the increased speculation and potential negative impacts, ERCOT would look to PRS for further direction on the issues.

**Ms. Rich moved to reject NPRR1297. Mr. Barnes seconded the motion. The motion carried with five abstentions from the Consumer (2) (OPUC, Occidental) and Investor-Owned Utility (IOU) (3) (CNP, AEPSC, TNMP) Market Segments.** *(Please see ballot posted with Key Documents).*

*NPRR1298, Timing Requirements for Comments to Subcommittee Reports*

Ms. Rich provided an overview of NPRR1298. Ann Boren reviewed the 9/10/25 ERCOT comments to NPRR1298. Participants discussed the issue of late filed comments, concepts in NPRR1298, potential unintended consequences, and potential solutions and requested additional time to review the issues. Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

*NPRR1299, Clarifications to Emergency Response Service (ERS)*

Mark Patterson provided an overview of NPRR1299 and the 9/16/25 ERCOT comments. Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

Other Business

There was no Other Business.

Combined Ballot

**Kevin Hanson moved to approve the Combined Ballot as follows:**

* **To approve the August 13, 2025 PRS meeting minutes as presented**
* **To endorse and forward to TAC the 8/13/25 PRS Report and 7/29/25 Impact Analysis for NPRR1293**
* **To endorse and forward to TAC the 8/13/25 PRS Report and 1/15/25 Impact Analysis for SCR831 with a recommended priority of 2026 and rank of 4810**
* **To recommend approval of NPRR1263 as amended by the 9/9/25 MWG comments**
* **To recommend approval of NPRR1280 as amended by the 8/19/25 ERCOT comments**
* **To recommend approval of NPRR1294 as submitted**
* **To table NPRR1295 and refer the issue to ROS**
* **To table NPRR1298**
* **To recommend approval of NPRR1299 as amended by the 9/16/25 ERCOT comments**

**Bob Helton seconded the motion.** **The motion carried unanimously.** *(Please see ballot posted with Key Documents.)*

Adjournment

Ms. Coleman adjourned the September 17, 2025 PRS meeting at 12:28 p.m.

1. Key Documents referenced in these minutes may be accessed on the ERCOT website at <https://www.ercot.com/calendar/09172025-PRS-Meeting> unless otherwise noted. [↑](#footnote-ref-2)